

1-23-63 - Will not be permitted to drill another  
the state again unless a new bond is filed.  
See letter dated 1-23-63.

*Rework*

FILE NOTATIONS

Entered in NID File

☒

Entered On S R Sheet

☐

Location Map Pinned

☐

Card Indexed

☒

IWR for State or Fee Land

☐

Checked by Chief

☐

Copy NID to Field Office

☒

Approval Letter

☒

Disapproval Letter

☐

COMPLETION DATA:

Date Well Completed 7-12-62

Location Inspected

NLC

OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_

Bond released

GW \_\_\_\_\_ OS \_\_\_\_\_ PAX

State of Fee Land

☐

LOGS FILED

Driller's Log 4-8-63

Electric Logs (No. ) 3

E \_\_\_\_\_ I \_\_\_\_\_ E-I ☒

GR \_\_\_\_\_

GR-N ☒

Micro \_\_\_\_\_

Lat \_\_\_\_\_

M-L \_\_\_\_\_

Sonic \_\_\_\_\_

Others \_\_\_\_\_

*Subsequent Report of Development*

EF 15

EF 1 in NID File

1 On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed 4-10-59

Location Inspected

OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_

Bond released

GW \_\_\_\_\_ OS \_\_\_\_\_ PA X

State of Fee Land

LOGS FILED

Driller's Log 4-15-59

Electric Logs (No. ) 1

E \_\_\_\_\_ H \_\_\_\_\_ EH \_\_\_\_\_ GR \_\_\_\_\_ GRIN ✓ Micro \_\_\_\_\_

Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

*Sub. Report by Phil*

djc  
1-14-91

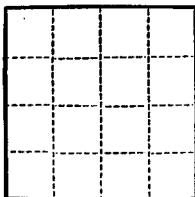
Re: Mark O'Lo. White Cloud #1

(43-019-10987)

Please note: (T26S, R20E, S.14)

The location of record (1334 FNL, 2831 FEL) plots at about 600' to the east of the location on the 1985 7.5' USGS topo quad (Gold Bar Canyon, Utah) which is a "provisional" edition. This edition is drawn from aerial photos taken in 1980. There is no other recorded location of any kind in this section (as of 1/13/91). This could mean that the location on the ground could be more like 13431' FEL of the section.

CJK 1/13/92



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office \_\_\_\_\_  
Lease No. 121  
Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 6, 19 59

Well No. 1 is located 1134 ft. from [N] line and 2631 ft. from [E] line of sec. 14  
~~133~~  
26 South 20 East Salt Lake Base 4 Meridian  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Grand Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4320 ft. approx.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Potassium Prospecting Permit U-018214

Permittee proposes to drill and set 13.25 inch surface pipe to a maximum depth of 300 feet.

Permittee proposes to drill a suitable hole into Hermosa section and there set 7 5/8th inch protective string of pipe.

He then proposes to core any evaporite section of the Paradox formation that his geologist deems advisable, but in any event Permittee does not propose to carry this hole deeper than 4,000 feet---except at his sole discretion.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company JOSEPH EUGENE ROBERTS, JR. a/k/a JAY E. ROBERTS, JR.  
a/k/a WHITE CLOUD  
Address Apache Motel, Nosh, Utah

By

Title

OIL & GAS CONSERVATION COMMISSION  
OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Oil and Gas Conservation Commission of the State of Utah, hereby appoint, BRANT H. WALL, ATTORNEY, whose address is 530 JUDGE BLDG, SALT LAKE CITY, (his, her or its) designated agent to accept and to be served with notices from said Commission, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation 6-11-64

Company J. E. ROBERTS, JR. P. B. M. WHITE CLOUD Address THE HOPKINS  
MILAB, UTAH  
By [Signature] Title \_\_\_\_\_  
(Signature)

NOTE: Agent must be a resident of Utah.

April 1, 1959

J. E. Roberts, Jr.  
Apache Motel  
Moab, Utah

Dear Mr. Roberts:

Re: White Cloud Well No. 1  
Section 14, Township 26 South  
Range 20 East, Grand County

It has come to the attention of this office that you are deepening this well to test the Mississippian formation for oil and gas.

It would be greatly appreciated if you would complete the enclosed well status report and send it to this office.

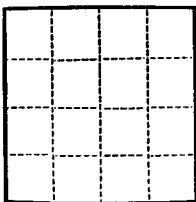
Also, would you please advise us whether or not you are going to file a notice of intention to change the classification of this well to an oil and gas well.

Yours very truly,  
OIL & GAS CONSERVATION COMMISSION

C. B. FREIGHT  
Executive Secretary

CBF/ep  
Enclosure

*Research Ventures  
To drill & test for oil.  
Moab Drilling - Contr.*



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office

Lease No.

Unit

U 014892B

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 2

1959

Well No. 1 is located 1134 ft. from N line and 2831 ft. from E line of sec. 14  
26 S. 20 E. SIM  
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Grand Utah  
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4320 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This well was drilled by J. Eugene Roberts, Jr. of Dallas, Texas, as a potash test to 4074 feet in salt. Mr. Roberts has agreed to assign his interest to Moab Drilling Company. Moab Drilling Company proposes to drill on to test the Mississippian formation at approximately 6500 ft. If commercial production is obtained, we will set 5 1/2 inch casing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Moab Drilling Company

Address Moab, Utah

By Robert H. Ruyger  
 Title Attorney

April 3, 1959

J. E. Roberts, Jr.  
Apache Motel  
Moab, Utah

*Moat Dullay Co*  
*Moat, Utah*

Dear Mr. Roberts:

Re: White Cloud Well No. 1  
NENW Sec. 14, T. 26S,  
R. 20E, Grand Co., Utah

We are in receipt of your notice of intention to change the classification of the above well from a potash well to an oil and gas well.

Please be advised that insofar as this office is concerned approval to change the classification and drill this well to test the Mississippian formation for oil and gas is hereby granted.

It is hereby requested that the enclosed logs be completed as of this date and returned to this office.

Yours very truly,  
OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
Executive Secretary

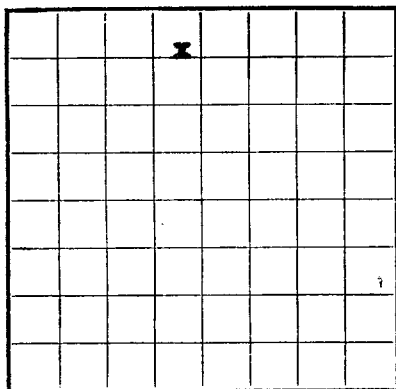
op  
Enclosures  
cc: Phil McGrath  
USGS, Farmington  
New Mexico



U. S. LAND OFFICE U-014892-B

SERIAL NUMBER .....

LEASE OR PERMIT TO PROSPECT .....



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Moab Drilling Co., Inc.

Box 487, Moab, Utah

Company ..... Address Wildcat UtahLessor or Tract 14 263 20E Field B.L.M. State GrandWell No. 1134 S XX T. N R. 28 Meridian N Sec. 14 4342Location 1134 ft. S of N Line and 2831 ft. W of Line of 500 14 Elevation 4342  
(Depth floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

April 14, 1959

Signed

Geologist

Date .....

Title

The summary on this page is for the condition of the well at above date.

April 10

59

Commenced drilling ....., 19..... Finished drilling ....., 19.....

### OIL OR GAS SANDS OR ZONES

No. 1, from 1134 to 1134 ft. No. 2, from 1134 to 1134 ft. No. 3, from 1134 to 1134 ft. No. 4, from 1134 to 1134 ft. No. 5, from 1134 to 1134 ft. No. 6, from 1134 to 1134 ft.

### IMPORTANT WATER SANDS

No. 1, from 1134 to 1134 ft. No. 2, from 1134 to 1134 ft. No. 3, from 1134 to 1134 ft. No. 4, from 1134 to 1134 ft.

### CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13 5/8					Straight				Surface

### MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 5/8	On 315	Cemented full length	circulated cement into cellar.		

### PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth set .....

Adapters—Material ..... Size .....

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_

Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

## TOOLS USED

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## DATES

\_\_\_\_\_, 19\_\_\_\_ Put to producing \_\_\_\_\_, 19\_\_\_\_

The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_% was oil; \_\_\_\_\_% emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment. Gravity, °Bé. \_\_\_\_\_

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

## EMPLOYEES

\_\_\_\_\_, Driller \_\_\_\_\_, Driller

\_\_\_\_\_, Driller \_\_\_\_\_, Driller

## FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	305	305	Moenkopi Fm. Series of choc-brn SS, Sh, & Silts.
305	1446	1141	Outler-Rico Fm. Red bed series of interbedded sandstones, shales, and arkose. Some limestones in lower half.
1446	2950	1504	Honaker Trail Fm. Series of limestones, sandstones, siltstones, shales, w/some arkose. Generally gray.
2950	3282	332	Upper Paradox. Gray sandstone, siltstone, limestone, dolomite, and carbonaceous black shales.
3282	5637	2355	Middle Paradox. Megacyclothem series of interbedded siltstones, shales, and clastics. Some black shale, etc. gy. minor limestone and silts. Anhydrite & gypsum included with the clastics.
FROM	TO	TOTAL FEET	(over)

FORMATION RECORD—Continued

# FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
10.0	11.1	500	Middle Paradox <b>continued</b> . Salt interbedded with the elastic is predominately halite, with some sylvite and carnallite. Olastics from 20 ft. to 100 ft. thick and salt bodies from 20 ft. to 250 ft. thick. Sylvite and/or Carnallite miner- alization noted in following intervals: 4020-4060 4700-4750 5170-5250 5450-5500
11.1	12.8	100	
12.8	13.9	100	
13.9	14.2	100	
14.2	14.3	100	

FROM—	TO—	TOTAL FEET	FORMATION
-------	-----	------------	-----------

## FORMATION RECORD

14.3	14.4	100	
14.4	14.5	100	

## EMPLOYEES

14.5	14.6	100	
14.6	14.7	100	
14.7	14.8	100	
14.8	14.9	100	
14.9	15.0	100	

## DIVIES

15.0	15.1	100	
15.1	15.2	100	

## TOOLS USED

15.2	15.3	100	
15.3	15.4	100	
15.4	15.5	100	
15.5	15.6	100	
15.6	15.7	100	
15.7	15.8	100	
15.8	15.9	100	
15.9	16.0	100	

## SHOOTING RECORD

16.0	16.1	100	
16.1	16.2	100	

## BLUES AND ADVISERS

16.2	16.3	100	
16.3	16.4	100	
16.4	16.5	100	
16.5	16.6	100	
16.6	16.7	100	
16.7	16.8	100	
16.8	16.9	100	
16.9	17.0	100	

[illegible]

## HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Well spudded 2/6/59 as J. E. Roberts & White Cloud #1. Surface casing 13 3/8 set at 315 ft. Regular mud used to drill to about 2900 ft. Converted to diesel oil to drill salt and take potash bore. Top of salt at 3350 ft. Original operator obtained potash objective and carried well to 4074 ft.

At 4074 ft. Moab Drilling Co., Inc. became operator and deepened hole to 5657 ft. Objective was oil zone near middle of salt section. One core taken by Moab Drilling Co., Inc. in the interval 5599 to 5619. No show except for gas odor on fresh break in 2 ft. of black shale. No shows of oil encountered elsewhere. T.D. 5657. Well plugged and abandoned according to U.S.G.S. instructions on 4/10/59. See subsequent report of abandonment for details on plugging.

[illegible]

FOC OF OIT OF CVS METT

ГЕОЛОГИЧЕСКОЕ

DEPARTMENT OF THE INTERIOR

UNITED STATES

A large grid of graph paper, consisting of approximately 10 columns and 8 rows of squares. A small 'X' mark is drawn near the bottom center of the page.

REUSE OF LIBRARY TO PROTECT

SERIAL NUMBER

U.S. FUND OFFICE: 100-455-

X			

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake City, Ut.  
Lease No. U-014892-B  
Unit Wildcat

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	X
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 14, 1959

Well No. 1 is located 1134 ft. from N line and 2831 ft. from E line of sec. 14  
NW 1/4 of Sec 14 26S 20E S.L.M.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wildcat Grand Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4342 ft.

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

In the presence of Mr. Russell and Mr. Blessing of the U.S.G.S., the well was plugged as follows, on April 10, 1959:

1 - 25 sack plug - 5535-5460  
1 - 31 " " - 5250-5150  
1 - 31 " " - 4780-4680  
1 - 31 " " - 4095-3995  
1 - 22 " " - 3375-3300  
1 - 21 " " - 2000-1930  
1 - 35 " " - 360-290

approved  
C. H. Thompson  
Apr. 20, '59

5 sacks at top of pipe. Cementing done by Halliburton, total of 200 sacks. All of hole not cemented left full of salt saturated mud.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Moab Drilling Co., Inc.

Address Box 487

Moab, Utah

By J. Murray Ruby  
Title Geologist

The Apache  
Moab, Utah  
June 15, 1962

The Commissioner  
Oil & Gas Conservation Commission  
310 Newhouse Building  
Salt Lake City 11, Utah

Dear Mr. Commissioner:

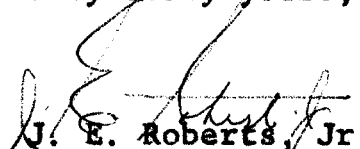
I have of this date filed an intent to drill a wild cat well in sec. 14, T. 26 S., R. 20 E., S.L.M., Grand County, Utah.

Actually, this is an additional deepening of a former potash discovery, that was initially deepened from 4037' to 5637' on March 31, 1959. I plan to drill this hole to approximately 8000' to test the McCracken Sand unless oil and gas is found in commercial quantities at a lesser depth.

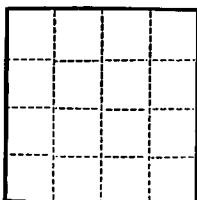
Although the site of this bore hole has been previously acceptable to the Commission, I again ask topographic exceptions to the location of this hole. Because this is extremely rugged country, the hole was placed in Long Canyon, in the bottom of same. This is the only feasible location. It is 1334' from the N line and 2831' from the E line of sec. 14, which removes it from the center of that particular 40 acres. There is but one lessee affected.

Thank you for your consideration in this matter.

Very truly yours,

  
J. E. Roberts, Jr. D.B.A.  
White Cloud

JER/ak



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYLand Office Salt Lake  
Lease No. U-014892B  
Unit W.C.

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 15, 1962

Well No. 1 is located 1334 ft. from N line and 2831 ft. from E line of sec. 14

NW T26S R20E S.L.M.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
W.C. Grand Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4347 ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This hole originally drilled as a potash test - spudded 2-6-59. Set 13-3/8 @ 315' and circulated cement. The hole was drilled to 4074' and gamma ray neutron logs were run. On 3-31-59, Moab Drilling Co. took over and drilled 7-7/8 to 5637 for oil and gas. The hole was dry. Gamma ray neutron logs were run and the proper cement plugs as shown on their abandonment report were set. We have as of this date drilled these plugs and find the hole in good condition. We propose to deepen from our present depth of 5637' to approximately 8000' in order to test all formations through the McCracken Sand unless oil and gas is encountered at a lesser depth. We have run a deviation survey and show the hole to be one degree off vertical. We will continue to drill a 7-7/8 hole.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

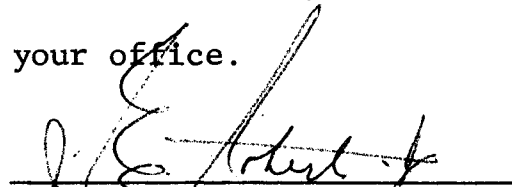
Company Jay Roberts, D.B.A. White Cloud  
Address The Apache  
Moab, Utah  
By [Signature]  
Title \_\_\_\_\_

A F F I D A V I T

STATE OF UTAH    )  
                          ) ss.  
COUNTY OF GRAND)


TO WHOM IT MAY CONCERN:

The undersigned, being first duly sworn and deposed, states that the oil and gas lease of Record No. U-014892B includes all acreage within a 660' radius of the well site, which is 1334' from the N line and 2831' from the E line, Sec. 14, T 26 S, R 20 E, S.L.M., Grand County, Utah. Therefore, there will be no objectors to this location, since RESOURCE VENTURES CORPORATION, Lessee, et al, has approved same with your office.

  
J. E. Roberts, Jr.

Subscribed and sworn to before me

this 15<sup>th</sup> day of June, 1962.

  
Notary Public in and for the  
State of Utah, residing in  
Mosh, Utah.  
My Commission expires  
May 6, 1966.



June 18, 1962

Jay Roberts, D.B.A. White Cloud  
The Apache Motel  
Moab, Utah

Gentlemen:

This is to acknowledge receipt of your notice of intention to rework Well No. White Cloud #1, which is to be located 1334 feet from the north line and 2831 feet from the east line of Section 14, Township 26 South, Range 20 East, SEBM, Grand County, Utah.

Please be advised that insofar as this office is concerned approval to rework and deepen this well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission. However, this approval is conditional upon a Designation of Agent being filed with this Commission in accordance with Rule A-4, of the above mentioned rules and regulations.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE DIRECTOR

CBF:cn

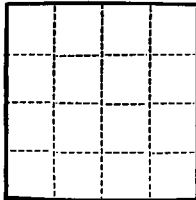
cc: D. F. Russell, Dist. Eng.  
USGS - Salt Lake City, Utah

H. L. Coonts, Petroleum Engineer  
OGCC - Moab, Utah

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake  
Lease No. U-014892B  
Unit W.C.



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 22, 1962

White Cloud

Well No. 1 is located 1334 ft. from N line and 2831 ft. from E line of sec. 14

NW T 26 S R 20 E S.L.M.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
W.C. Grand Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4347 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

In order to insure secure surface pipe, 9-5/8" casing was set at 371', inside the old 13-3/8" surface pipe and cemented with 150 sacks of regular cement. Plug was down at 5:15 P.M. 6/22/62 with full returns.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Jay Roberts P.B.A. White Cloud

Address Apache Motel

Mosb, Utah

By J. E. Roberts, Jr.  
Title President

Copy H. L.C.

Budget Bureau No. 42-R358.4  
Approval expires 12-31-60.

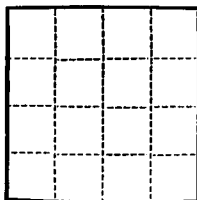
(SUBMIT IN TRIPLICATE)

Land Office **Salt Lake City**

Lease No. **U-014892B**

Unit **W.C.**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 12, 1962

White Cloud

Well No. #1 is located 1334 ft. from  $\begin{Bmatrix} N \\ E \end{Bmatrix}$  line and 2831 ft. from  $\begin{Bmatrix} E \\ W \end{Bmatrix}$  line of sec. 14

NW 1/4 14  
(1/4 Sec. and Sec. No.)

26S  
(Twp.)

20E  
(Range)

S.L.M.  
(Meridian)

W.C.  
(Field)

Grand  
(County or Subdivision)

Utah  
(State or Territory)

The elevation of the derrick floor above sea level is 4347 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth is 8043 in Madison Dolomites of Mississippian age.  
Propose to set following cement plugs preparatory to final abandonment:

10 sacks at surface with dry hole marker.  
25 " at 300' - 400'  
25 " 1400' - 1500'  
25 " 3300' - 3400'  
25 " 3880' - 4080'  
25 " 4640' - 4760'  
25 " 6500' 6000' - 6600'  
25 " 7420' - 7520'  
25 " 7700' - 7800'

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Jay Roberts dba White Cloud**

Address **Apache Motel**

**Moab, Utah**

By **Harrell Budd**

Title **Consulting Geologist**

July 16, 1962

MEMO FOR FILING

Re: Jay Roberts  
White Cloud #1  
Sec. 14, T. 26 S, R. 20 E.,  
Grand County, Utah

On July 11, 1962 I sitnessed the final DST on the above location. The operator ran the DST at 7995'-8043' in the Mississippian Formation and recovered a slight blow of air and 2800' of mud and sulphur water.

On July 12, I approved and witnessed the following plugging program.

Plug from 7700'-7800' across Mississippian  
Plug at 7400'-7500' across Base of salt  
Plug at 6500'-6600' across Cane Creek Marker  
Plug at 3300'-3400' across top of Salt  
Plug at 1400'-1500' across top of Hermosa  
Plug at 300'-400' across surface pipe  
10 sacks plug at surface  
T.D. was 8045 in Mississippian

HARVEY L. COONTS  
PETROLEUM ENGINEER

HLC:cn

cc: D. F. Russell, Dist. Eng.  
USGS - Salt Lake City, Utah

Copy H.L.C.

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

Form approved.  
Budget Bureau No. 42-R356.5.  
**Salt Lake City**  
LAND OFFICE **U-0148928**  
LEASE NUMBER  
UNIT

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1962,

Agent's address Post Office Bldg. Company White Cloud  
Moab, Utah Signed Harold Budd, Budd

Phone \_\_\_\_\_ Agent's title Consulting Geologist

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>Sec 14</u> <u>SW ¼ NE</u>	<u>28S</u>	<u>20E</u>	<u>1</u>	<u>None</u>	<u>None</u>	<u>--</u>	<u>None</u>	<u>None</u>	<u>None</u>	<u>TD. 8043'</u>  <u>Plugged and</u> <u>abandoned</u>

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

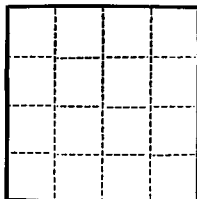
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Copy H.L.C.

(SUBMIT IN TRIPLICATE)

Land Office **Salt Lake City**  
Lease No. **U-014892A**  
Unit **wildcat**



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 14, 1962

White Cloud

Well No. 1 is located 1334 ft. from {N} line and 2831 ft. from {E} line of sec. 14

NW/4 14  
(1/4 Sec. and Sec. No.)

T26S  
(Twp.)

R20E  
(Range)

SLB&M  
(Meridian)

wildcat  
(Field)

Grand County  
(County or Subdivision)

Utah  
(State or Territory)

The elevation of the derrick floor above sea level is 4347 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth is 8043' in Mississippian dolomites. Propose to set following cement plugs preparatory to final abandonment:

10 sacks at surface with dry hole marker  
35 300'-400'  
35 1400'-1500'  
35 3300'-3400'  
35 6300'-6600'  
35 7420'-7520'  
35 7700'-7800'

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Jay Roberts dba White Cloud

Address Apache Motel

Moab, Utah

By Harrell Budd

Title Consulting Geologist

*\* Call Hal Cameron  
E. 297729 when log  
come in - (Reservoir Venting)*

October 11, 1962

Jay Roberts, D.B.A. White Cloud  
The Apache Motel  
Moab, Utah

Re: Well No. White Cloud #1,  
Sec. 14, T. 26 S, R. 20 E.,  
Grand County, Utah

Gentlemen:

This letter is to advise you that the well log and electric and/or radioactivity logs for the above reworked well are due and have not yet been filed with this office as required by our rules and regulations.

Please complete the enclosed Forms BGCC-3 "Log of Oil or Gas Well", in duplicate and forward them to this office as soon as possible. Legible copies of the U. S. Geological Survey Form 9-330 may be used in lieu of our form.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS  
RECORDS CLERK

cfp  
Encl.

November 13, 1962

Jay Roberts, D.B.A. White Cloud  
The Apache Motel  
Moab, Utah

Gentlemen:

Re: Well No. White Cloud #1,  
Sec. 14, T. 26 S, R. 20 E.,  
Grand County, Utah

This letter is to again advise you that the well logs and electric and/or radioactivity logs for the above reworked well are due and have not yet been filed with this office as required by our rules and regulations.

We are requesting that you complete the enclosed Forms OGCC-3 "Log of Oil or Gas Well", in duplicate and forward them to this office as soon as possible. Legible copies of the U. S. Geological Survey Form 9-330 may be used in lieu of our form.

Your prompt compliance with the above request will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS  
RECORDS CLERK

cfp  
Encl. (Forms)



December 21, 1962

Jay Roberts, D.B.A. White Cloud  
The Apache Motel  
Moab, Utah

Re: Well No. White Cloud #1  
Sec. 14, T. 26 S, R. 20 E.,  
Grand County, Utah

Gentlemen:

Reference is made to our letters of October 11, and November 13, 1962. As of this date, we still have not received the well log and electric and/or radioactivity logs for the above mentioned reworked well which are now overdue and have not yet been filed with this office as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, "Log of Oil or Gas Well", in duplicate and forward them to this office as soon as possible. Legible copies of the U. S. Geological Survey Form 9-330 may be used in lieu of our forms.

Your immediate attention to the above request will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS  
RECORDS CLERK

CFP:cnf

Encl. (Forms)

January 23, 1963

Jay Roberts D.B.A. White Cloud  
The Apache Motel  
Moab, Utah

Re: Well No. White Cloud #1  
Sec. 14, T. 26 S, R. 20 E.,  
Grand County, Utah

Dear Mr. Roberts:

Unless you file the drillers log and any electric and/or radioactivity logs for the above mentioned well by February 25, 1963, you will not be permitted to re-work or drill another well in the State of Utah without first filing a bond with this Commission. You will be required to file this bond irregardless of whether or not you have filed a bond with the U. S. Geological Survey or the State Land Board.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT  
EXECUTIVE DIRECTOR

CBF:cmp

Encl. (Forms)

February 20, 1963

Jay Roberts, D.B.A. White Cloud  
The Apache Motel  
Moab, Utah

Re: Well No. White Cloud #1  
Sec. 14, T. 26 S, R. 20 E.,  
Grand County, Utah

Dear Mr. Roberts:

As of this date we have not received your Directional Survey in conjunction with the above named well. Please be advised that said survey must be filed in accordance with Rule C-23, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

Your immediate attention to this matter will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

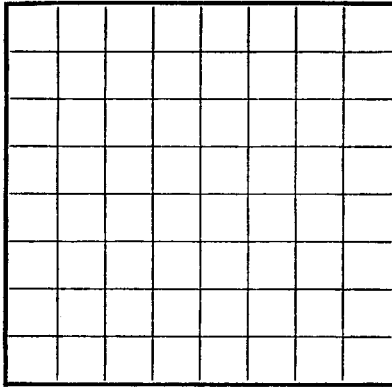
PAUL W. BURCHELL  
CHIEF PETROLEUM ENGINEER

PWB:cp

cc: D. F. Russell, Dist. Eng.  
USGS - Salt Lake City, Utah

U. S. LAND OFFICE Salt Lake CitySERIAL NUMBER U-014892B

LEASE OR PERMIT TO PROSPECT \_\_\_\_\_



**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**GEOLOGICAL SURVEY**

## LOG OF OIL OR GAS WELL

### LOCATE WELL CORRECTLY

Well was located and positioned on map in SE 1/4  
 Company Jay Roberts, dba White Cloud Address Post Office Bldg. Moab, Utah  
 Lessor or Tract White Cloud Field Wildcat State Utah  
 Well No. 1 Sec. 14 T. 26S R. 20E Meridian SLM County Grand County  
 Location 1334 ft. N. of N Line and 2831 ft. E. of W Line of 14 Elevation 4347'  
 The information given herewith is a complete and correct record of the well and all work done thereon  
 so far as can be determined from all available records.  
 Signed Harold Budd

Date April 3, 1963 Title Consulting Geologist  
 The summary on this page is for the condition of the well at above date.

Commenced drilling June 13 Completed drilling July 12

### OIL OR GAS SANDS OR ZONES

from 0 to 0 feet: None (Denote gas by G)  
 No. 1, from None to 0 No. 4, from 0 to 0  
 No. 2, from 0 to 0 No. 5, from 0 to 0  
 No. 3, from 0 to 0 No. 6, from 0 to 0

### IMPORTANT WATER SANDS

No. 1, from None to 0 No. 3, from 0 to 0  
 No. 2, from 0 to 0 No. 4, from 0 to 0

### CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8	37.1			150 sxs.	Circulated				Surface Casing

### MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	37.1	150 sxs.	Circulated	--	--

### PLUGS AND ADAPTERS

Heaving plug—Material None Length \_\_\_\_\_ Depth set \_\_\_\_\_  
 Adapters—Material None Size \_\_\_\_\_

### SHOOTING RECORD

**FOLD | MARK**

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	371'	150 sxs.	Circulated	--	--

## PLUGS AND ADAPTERS

Heaving plug—Material	None	Length	Depth set
Adapters—Material	None	Size	

## SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None						

## TOOLS USED

Rotary tools were used from 0 feet to 8043 feet, and from feet to feet  
Cable tools were used from feet to feet, and from feet to feet

## DATES

(July 12 5 54), 19 63. Put to producing -----, 19-----

The production for the first 24 hours was ~~none~~ barrels of fluid of which ~~0~~% was oil; ~~0~~% emulsion; ~~0~~% water; and ~~0~~% sediment. Gravity, °Bé. \_\_\_\_\_

If gas well, cu. ft. per 24 hours ----- **None** ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----None-----

## EMPLOYEES

		, Driller			, Driller
		, Driller			, Driller

# FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	305'	305'	Moenkopi
305'	1446'	1141'	Cutler
1446'	3282	1836'	Upper Hermosa
3282	3350	68'	Upper Paradox
3350	7470'	4120'	Middle Paradox (Salt)
7470	7535	65'	Lower Paradox
7535	7650	115'	Lower <del>Paradox</del> Hermosa
7650	7728'	78'	Molas Shale
7728	8043	315'	Mississippian



Copy H.L.C.

V  
P  
7


(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office **Salt Lake City**  
Lease No. **U-010214 14892B**  
Unit \_\_\_\_\_

**SUNDRY NOTICES AND REPORTS ON WELLS**

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

**April 8**

**1953**

**White Cloud**  
Well No. **#1** is located **1134** ft. from **N** line and **2831** ft. from **E** line of sec. **14**  
**NE/4** of Sec. **14** **28S** **20E** **SLM**  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Wildcat** **Grand Co.** **Utah**  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **4347** ft.

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

**Set the following cement plugs:**

**10 sacks at surface with dry hole marker**  
**35 sacks from 300 to 400 feet.**  
**35 sacks from 1400 to 1500 feet.**  
**35 sacks from 3300 to 3400 feet.**  
**35 sacks from 6500 to 6600 feet.**  
**35 sacks from 7420 to 7520 feet.**  
**35 sacks from 7700 to 7800 feet.**  
**Cleaned and abandoned location.**

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Jay Roberts, dba White Cloud**

Address **Post Office Building**

**Moab, Utah**

By **Harrell Budd**

Title **Consulting Geologist.**